



# **SNCR DENOX Technology**

**BD**

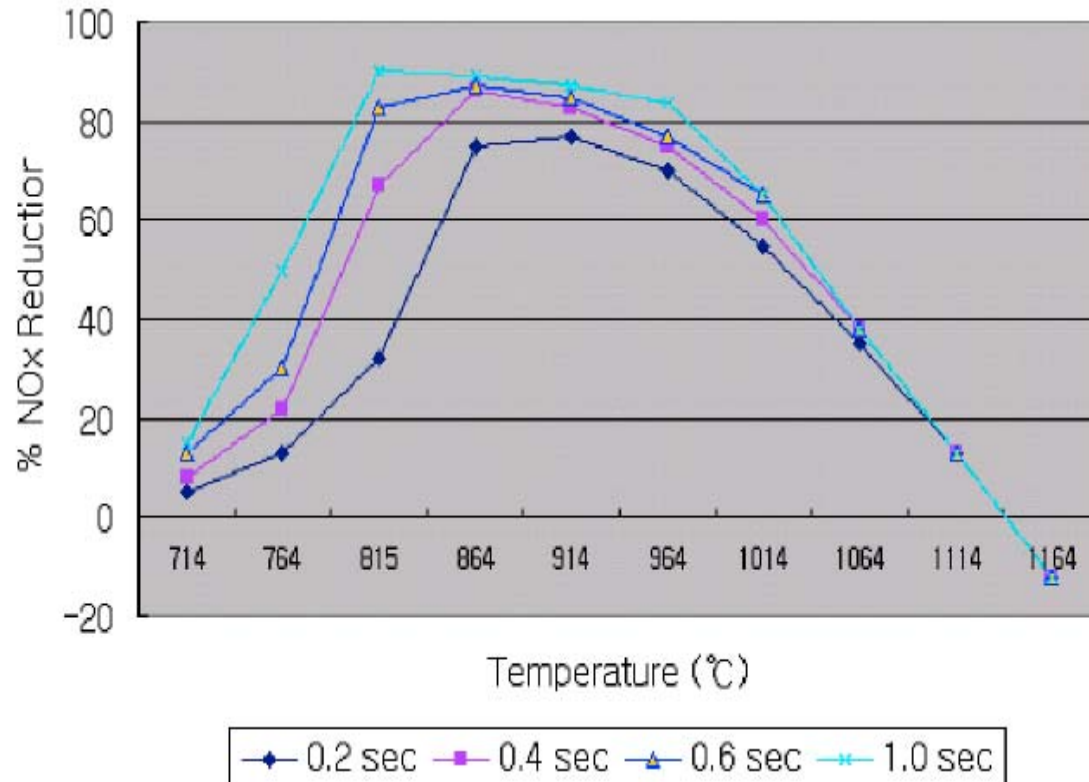
Heat Recovery Division, Inc.

- **The SNCR is a proven technology to convert NO<sub>x</sub> into N<sub>2</sub> and H<sub>2</sub>O. It is a selective Reaction in the sense, that it does not react with the oxygen of the flue gas, but with the reagents itself.**
- **The reagents are typically NH<sub>3</sub> (aqueous or gaseous) or Urea.**
- **The SNCR can achieve surprisingly high reduction rate, if the reagent is well mixed with the flue gas.**
- **The SNCR is the most competitive NO<sub>x</sub> reducing retrofit technology compared to other solution like Low-Nox burners or tail-end SCR.**

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- The reagents needs to be injected in a ideal temperature range of 900-1050 °C.



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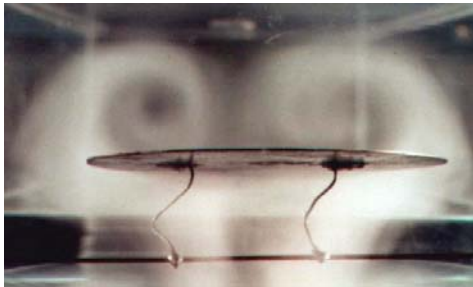
- **In order to avoid slipping and achieve high reduction rates, it must be ensure a very well mixing of the reagent (for example NH<sub>3</sub>) with the flue gas.**
  - **The mixing shall occur in a very short distance as the space is generally restricted.**
  - **Any additional devices should have low pressure drop in order to minimize Fan work and potential production shortage**
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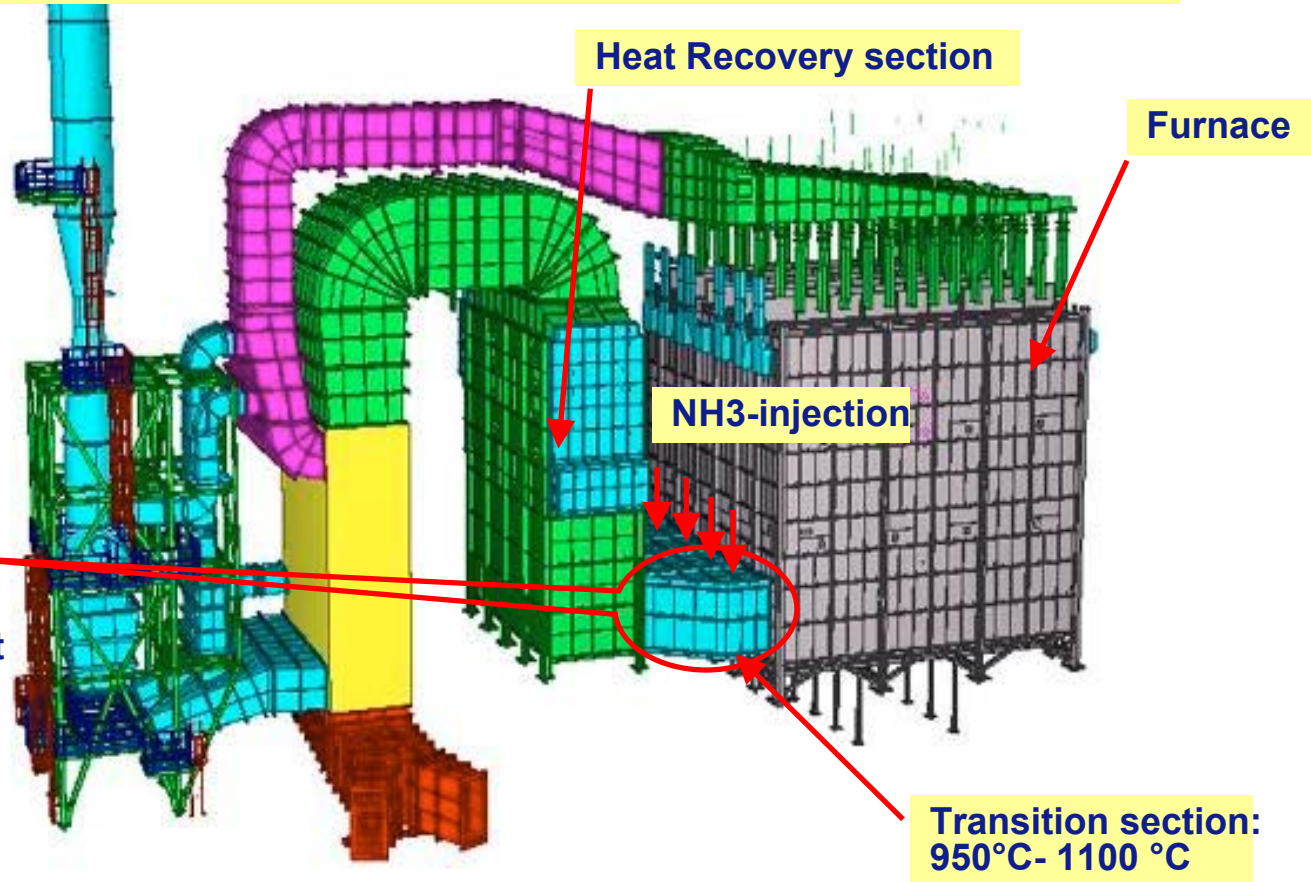
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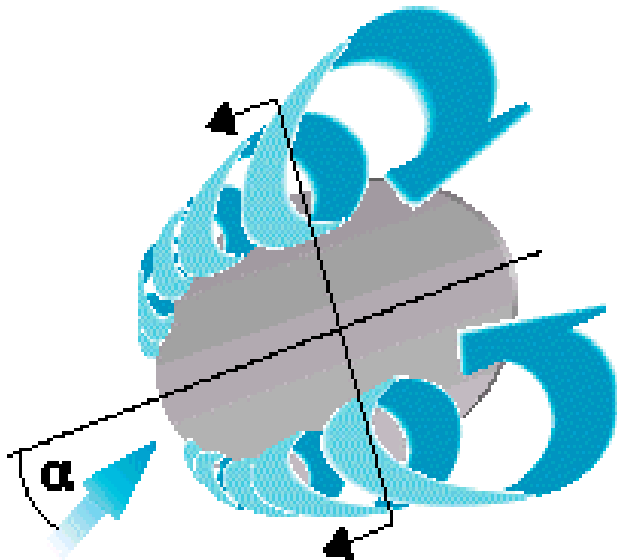
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- The injection of  $\text{NH}_3$  can occur in the transition section, where the temperature is high enough.



The SGM achieves high quality mixing in a very short space and a low pressure drop (about 1mbar).

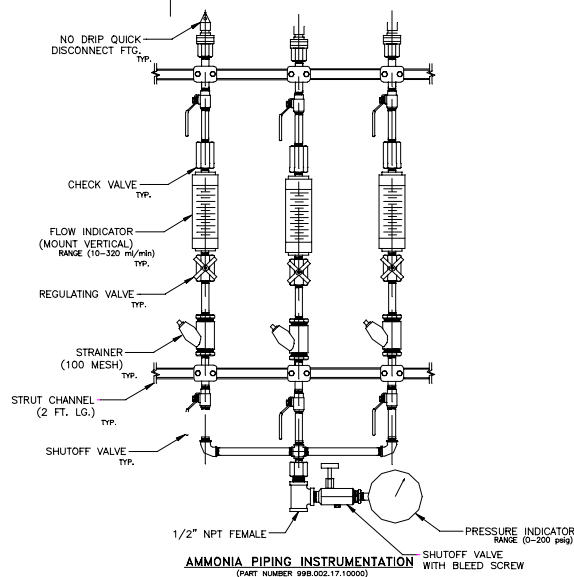




**DP = 0.5 -1.5  
mbar**

## SGM:

- The SGM relies on the physical phenomenon of vortex creation at a sharp edge of a plate.
- The counter flow rotating vortexes are working like a swirl.
- The exact dimensions of position in the duct is established in a physical 3D model flow test.
- A high mixing ratio of  $\text{NH}_3/\text{NO}_x$  can be achieved within a very short space.
- The ammonia slip is reduced to a minimum value.



## NH3 Feed control

- The ammonia can be injected in gaseous or in aqueous form.
- In Ammonia plant, gaseous ammonia will be preferably used.
- Simple injection technology can be used.
- A NO<sub>x</sub> monitoring system is required to control the amount of NH<sub>3</sub> to be injected.



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## **BD-Heat's possible scope:**

- **3D Modell flow test**
- **SGM Design**
- **Control loop design**
- **Supply SGM, injection lances**
- **Supply of control valves on a skid.**
- **Supply of NOx monitoring system**
- **Supervision of installation**
- **Commissioning**

## **BD-Heat's exclusion:**

- **Installation work**
- **Cabling**
- **Programming work in DCS**



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## **Advantages**

- **NOx Reduction with few components.**
- **Easy technology.**
- **Minimum ammonia slip, hence no risk of formation of ammonium bisulfate on downwards components.**
- **No new space requirement.**
- **Short installation time (max. one week work).**
- **No operating costs.**
- **Mixing is visualized in physical model testing prior to installation.**